

## Tectonically-fractured carbonate reservoirs: a synthesis of analogues



Well with water cut from oil leg in fractured reservoir: Triassic Dolomite, Middle East.

- Are you exploring for, or managing production in fields, in basins with known fractured carbonate reservoirs?
- Do you need to know the constraints on total porosity, STOOIP, recovery factors and porosity vs. depth?
- Do you need to understand the role of matrix porosity, the differences between types 1 and 2 reservoirs and why it matters?
- Do you need to understand the details of field histories and exploitation strategies in different types of fractured carbonate reservoirs?

The report includes:

- Case histories of fractured reservoirs from the Zagros, Mexico and other basins with significant reserves and production from fractured carbonates.
- Analysis of global trends in porosity-depth, permeability, RF, reserves, flow rates and other parameters.
- Supporting spread sheeted data for your own analysis.

£ 10,000-00

You may also be interested in our related report on:

**Hydrothermal, burial and fracture-related dolomite: insights into reservoirs and analogues.**

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